

U. S. Department of Transportation

Pipeline and Hazardous Materials Safety Administration

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Geogathering Conference May 8, 2007

Kimbra Davis PHMSA Western Region Office of Pipeline Safety

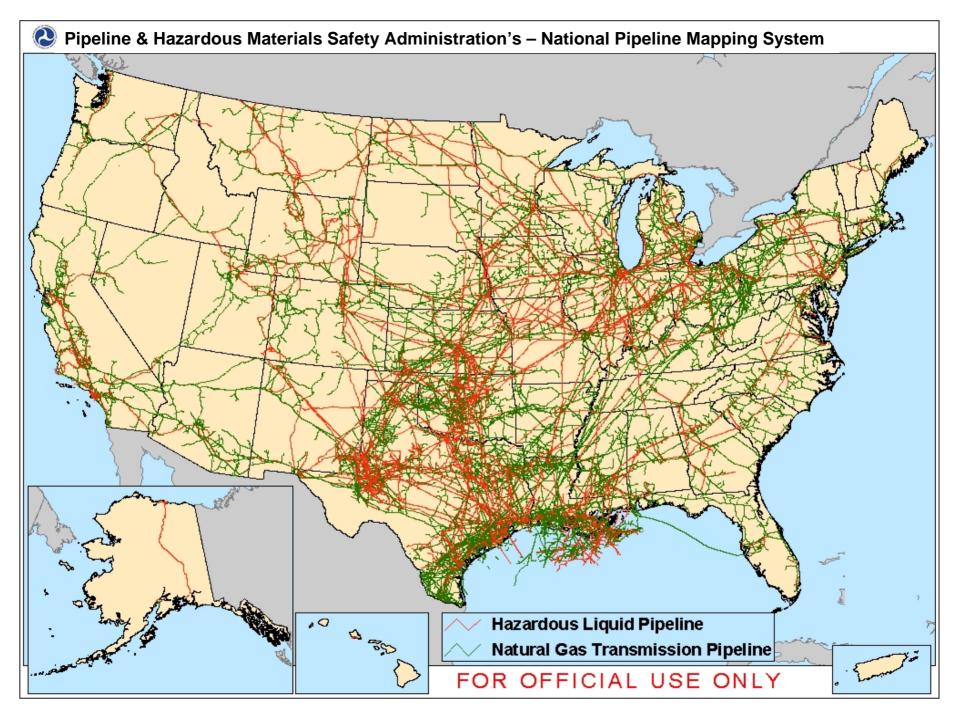


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Office of Pipeline Safety Mission:

To ensure the safe, reliable, and environmentally sound operation of the nation's pipeline transportation system.

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The National Pipeline Mapping System (NPMS)

- A GIS dataset containing liquid and gas transmission pipelines and LNG facilities in the United States
- Created by USDOT PHMSA
- A GIS-enabled Web site is at <u>www.npms.phmsa.dot.gov</u>
- Contact person: Amy Nelson
 - Amy.Nelson@dot.gov
 - 202-493-0591



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NPMS Interesting Facts

- Only complete non-commercial source of transmission pipeline GIS data
- The NPMS National Repository is managed by a PHMSA contractor (Michael Baker Jr. Inc.)
- The NPMS National Repository is responsible for collecting, processing, and disseminating the NPMS data



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Viewing Pipeline Maps

• PIMMA

- Password required
- Access limited to Federal government, state/local government, pipeline operators
- Contractors may use their client's login information if an NDA is signed (client must apply for the account)
- Contains most detailed information
- Allow one week for processing, plus mail time



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Viewing Pipeline Maps

Public Viewer

- Newly launched
- Open to everyone
- View only one county per session
- Limited information and detail



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NPMS Regulatory Requirements

Section 15 of the <u>Pipeline Safety Improvement Act of</u> <u>2002</u> required operators of pipeline and LNG facilities (except distribution and gathering lines) to submit the following information to the NPMS:

- 1. Geospatial, attribute, and meta data
- 2. The name and address of the person with primary operational control
- 3. Public contact information
- 4. Updates of the information to reflect changes.



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New Requirements for Rural Onshore Hazardous Liquid Gathering Lines and Low Stress Pipelines

- September 6 Notice of Proposed Rule
- Pipeline Inspection, Protection, Enforcement, and Safety Act of 2006 (PIPES)
- Phase I Changes to Low Stress Pipeline with a Supplemental Notice
- Phase II more rulemaking initiatives

http://dms.dot.gov - Search on 15864



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September 6 - New Rules Proposed -A Risk Based Approach

- Applies to facility operators of hazardous liquid <u>gathering</u> and <u>low stress</u> pipelines in rural areas.
- Designed to protect unusually sensitive areas (USA) from hazardous liquid pipelines in rural areas.
- Addresses most significant threats: corrosion and external damage



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"Regulated Rural Gathering Line"

A rural onshore gathering line with

- Nominal diameter of 6 5/8 up to and including 8 5/8 inches
- 2. Maximum operating pressures corresponding to a stress level of greater than 20% SMYS or if unknown, a pressure greater than 125 psig.
- 3. Located within a ¹/₄ mile of an Unusually Sensitive Area



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Requirements for Regulated Rural Gathering Lines

- 1. Identify segments
- 2. Design, install, construct, initially inspect
- 3. Comply with reporting requirements
- 4. Establish a maximum operating pressure
- 5. Install and maintain line markers



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Requirements for Regulated Rural Gathering Lines continued

- 6. Establish and apply public education and damage prevention programs
- 7. Control corrosion (for steel lines)
- 8. Establish and apply and operator qualification program
- 9. Comply with drug and alcohol testing



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Pipeline Inspection, Protection, Enforcement, and Safety Act of 2006 a.k.a. "PIPES"

MINIMUM STANDARDS- Not later than December 31, 2007, the Secretary shall issue regulations subjecting low-stress hazardous liquid pipelines to the **same standards and regulations** as other hazardous liquid pipelines, except as provided in paragraph (3).



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Exceptions in PIPES

- (3) LIMITED EXCEPTIONS- The Secretary shall provide or continue in force exceptions to this subsection for low-stress hazardous liquid pipelines that--
 - (A) are subject to safety regulations of the United States Coast Guard; or
 - (B) serve refining, manufacturing, or truck, rail, or vessel terminal facilities if the pipeline is less than 1 mile long (measured outside the facility grounds) and does not cross an offshore area or a waterway currently used for commercial navigation,



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Changes Needed to meet PIPES requirements

 <u>Phase 1 Rulemaking</u> – Includes the <u>September 6</u> Notice of Proposed Rule Making and a <u>Supplemental Notice</u> which incorporates changes required by PIPES.

• <u>Phase 2 Rulemaking</u> – Extends the regulation to those low stress pipelines not addressed in Phase I.



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Phase I Scope

• Addresses high stress gathering lines per the September 6 Notice.

• Addresses low stress lines 8 5/8" and greater whose failure could affect a USA per the Supplemental Rule which applies ALL of Part 195.



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Supplemental Rule Definition for "Regulated Low Stress Line"

Onshore line in a rural area with these characteristics:

- 1. Nominal diameter of 8 5/8 inches or more
- 2. Located within a 1/2 mile of an Unusually Sensitive Area
- 3. Operates at a maximum pressure corresponding to a stress level of less than 20% SMYS or, if unknown, a pressure equal to or less than 125 psig.



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Subpart B

Sept. 6 Notice	Supplemental Notice
Subpart B – Annual,	Will propose extension of
Accident, and Safety-	reporting to ALL low
Related Condition	stress lines.
Reporting	
Applied to gathering lines	
and low stress in a USA	



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Submission Requirements

- Operators of low-stress hazardous liquid pipelines will be required to submit their pipeline data to the NPMS
- Data submitted will be the same as currently submitted by hazardous liquid and gas transmission operators and include:
 - Geospatial Data
 - Attribute Data
 - Metadata



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Submission Requirements

- Operators must submit their data in accordance with the NPMS Operator Submission Standards
- The Standards will be updated to reflect the collection of low-stress pipelines
- Standards are available for download at www.npms.phmsa.dot.gov
- Data must be updated every 12 months from the last submission



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Obtaining Raw Data

- Available to Federal/state/local government officials and pipeline operators
- Data delivered on CD in ESRI shapefile format
- Allow one week for processing, plus mail service
- Data cannot be shared or disseminated, except internally in your agency
- Exception: county/local governments (contact Amy for details)



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Data Attributes

Attributes include

- Operator name
- Pipeline system name
- Commodity carried
- Diameter (optional but reported for 78% of records)
- Interstate/ intrastate designation
- Data accuracy

Not all attributes available on Public Viewer



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Phase II Scope

- Extends the regulation to those low stress pipelines not addressed in Phase I.
 - Pipelines less than 8 5/8 inches in diameter
 - Pipelines greater than 8 5/8 inches whose failure would not affect a USA.
- Phase II will require an additional Notice of Proposed Rule Making.



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Survey Planned for Rural Low Stress Pipelines

- Will help confirm Phase I data and provide more information for Phase II.
- Should be available in the next couple of months.
- Typical questions include
 - Number of miles
 - Miles per state
 - Commodity transported



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Inspection and Enforcement

Compliance with the new protections will be subject to rigorous inspection by PHMSA pipeline safety inspectors, or state inspectors.

Possible enforcement actions include:

- Corrective Action Orders
- Notices of Probable Violation
- Notices of Amendment
- Warning Letters

Our enforcement actions are online:

http://primis.phmsa.dot.gov/comm/reports/enforce/Enforcement.html



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